



ReDirect™ Diverters for Enhanced SRV

Redirect proppant into understimulated zones and retain near-wellbore conductivity to increase production.

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ReDirect

Diverters for Enhanced SRV

ReDirect diverters isolate dominant perforations and fractures, which redirects proppant into understimulated sections of the target interval. This engineered solution degrades with time and temperature – including in low-temperature formations.

In operations with fewer than six perforated clusters, it's been estimated that approximately 30% of the perforations remain understimulated. In situations with more than six clusters used during a fracture treatment, more than 45% of the perforations can remain unstimulated in a single stage.

Focus your frac

ReDirect diverters enable you to target a greater length of the lateral during hydraulic fracturing treatments, which boosts operational efficiency and increases reservoir recovery. Diverters help break down understimulated perforation clusters, which improves treatment effectiveness and results in greater stimulated reservoir volume (SRV).

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Our advanced chemistries are tested with cuttings and water samples from the well – to deliver exceptional compatibility and quality results at the wellsite.

Why choose ReDirect diverters?

- Improve operational efficiencies by dividing stages – without increasing water or proppant volumes
- Achieve temporary bridging with no cleanout required
- Reduce millouts
- Avoid the time and expense of permanently closing fractures with a cement squeeze
- Maintain diversion even if operations are suspended, unlike ball sealers

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